

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	11,933	--	--	8,866	-3,445	-772	1,454	15,128	0	0	17,066
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,327	-10	204	220	-9,481	--	-57	502	322	493	1,406
Pentanes Plus	1,665	-10	--	--	-1,056	--	-8	136	238	233	167
Liquefied Petroleum Gases	8,662	--	204	220	-8,425	--	-49	366	84	260	1,239
Ethane/Ethylene	4,694	--	--	--	-5,081	--	-6	--	--	-381	408
Propane/Propylene	2,497	--	226	220	-2,061	--	16	--	10	856	325
Normal Butane/Butylene	1,090	--	41	--	-665	--	-26	177	74	241	367
Isobutane/Isobutylene	381	--	-63	--	-618	--	-33	189	--	-456	139
Other Liquids	--	430	--	--	734	-135	-194	1,060	1	162	4,889
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	430	--	--	222	170	9	812	1	0	235
Hydrogen	--	--	--	--	--	156	--	156	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	430	--	--	222	13	9	656	1	0	235
Fuel Ethanol ⁶	--	430	--	--	222	7	9	650	1	0	235
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	6	--	6	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	-296	134	--	162	2,661
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	512	-305	93	114	0	0	1,993
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	512	-305	93	114	0	0	1,993
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	17,017	249	930	297	-563	--	91	18,966	9,221
Finished Motor Gasoline	--	--	8,756	--	-249	297	-50	--	0	8,854	3,918
Reformulated	--	--	--	--	--	0	--	--	--	0	--
Conventional	--	--	8,756	--	-249	297	-50	--	0	8,854	3,918
Finished Aviation Gasoline	--	--	19	1	--	--	3	--	--	17	20
Kerosene-Type Jet Fuel	--	--	777	--	759	--	78	--	--	1,458	634
Kerosene	--	--	10	--	--	--	0	--	25	-15	1
Distillate Fuel Oil	--	--	4,692	173	420	0	-531	--	--	5,816	2,693
15 ppm sulfur and under ⁷	--	--	4,438	100	420	0	-482	--	--	5,440	2,359
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	279	73	--	--	-45	--	--	397	156
Greater than 500 ppm sulfur	--	--	-25	--	--	--	-4	--	--	-21	178
Residual Fuel Oil ⁸	--	--	354	--	--	--	34	--	12	308	203
Less than 0.31 percent sulfur	--	--	152	--	--	--	3	--	NA	NA	12
0.31 to 1.00 percent sulfur	--	--	46	--	--	--	13	--	NA	NA	20
Greater than 1.00 percent sulfur	--	--	156	--	--	--	18	--	NA	NA	171
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0	--
Lubricants	--	--	--	--	--	--	--	--	5	-5	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	539	--	--	--	6	--	--	533	472
Marketable	--	--	338	--	--	--	6	--	--	332	472
Catalyst	--	--	201	--	--	--	--	--	--	201	--
Asphalt and Road Oil	--	--	1,166	74	--	--	-98	--	49	1,289	1,260
Still Gas	--	--	618	--	--	--	--	--	--	618	--
Miscellaneous Products	--	--	86	1	--	--	-5	--	--	92	20
Total	22,260	420	17,221	9,335	-11,262	-610	640	16,690	415	19,620	32,582

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."